A2575-1
4/18/83

American Petroleum Institute
2101 L Street, Northwest
Washington, D.C. 20037

weekly statistical bulletin

STATISTICS DEPARTMENT
VOL. 64 For Week Ended April 8, 1983 NO. 14

NOTICE

As of January 1, 1983, U.S. Department of Energy (DOE) added new reporting companies in the bulk terminal and pipeline categories which resulted in an expanded reporting universe. The API has revised the stock levels for its weekly program to conform to the new DOE levels. These new companies added 33.1 million barrels (bbls.) to the total stock level as of December 31, 1982. For those products covered in the weekly the added quantities were: 8.9 million bbls. in motor gasoline (8.1 finished motor gasoline and .8 components); 1.5 million bbls. in jet-fuel naphtha type; .8 million bbls. in jet-fuel kerosine type; 7 million bbls. in distillate fuel oil; 2.1 million bbls. in residual fuel oil; and 2.3 million bbls. in crude oil.

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STATISTICS DEPARTMENT
VOL. 64 **For Week Ended** *APRIL* 8, 1983 **NO.** 14

SUMMARY

(In thousands of 42 gallon barrels per day except stocks which are in thousands of barrels)
(All data are estimates made by the API based on data from reporting companies)

	Current Week Ending: 04/08/83	Last Week Ending: 04/01/83	Last Year Week Ending: 04/09/82	Change From Last Week	Change From Last Year
Refinery Operations					
Input to crude oil distillation units	11,579	11,514	11,708	+ 65	- 129
Operable capacity	16,854	16,854	17,492	0	- 638
Percent operated	68.7	68.3	66.9		
Motor Gasoline					
Total motor gasoline production	6,182	6,320	5,827	- 138	+ 355
Finished leaded motor gasoline production	2,764	2,923	*N/A*	- 159	*N/A*
Finished unleaded motor gasoline production	3,418	3,397	*N/A*	+ 21	*N/A*
Total motor gasoline stocks	227,927	233,798	247,788	- 5,871	- 19,861
Finished leaded motor gasoline stocks	90,983	93,264	*N/A*	- 2,281	*N/A*
Finished unleaded motor gasoline stocks	92,653	95,261	96,207	- 2,608	- 3,554
Distillate Fuel Oil					
Distillate fuel oil production	2,131	2,119	2,400	+ 12	- 269
Distillate fuel oil stocks	120,728	127,106	122,151	- 6,378	- 1,423
Residual Fuel Oil					
Residual fuel oil production	1,007	899	1,073	+ 108	- 66
Residual fuel oil stocks	47,467	47,466	58,371	+ 1	- 10,904
Imports					
Crude oil imports	2,320	2,343	2,510	- 23	- 190
Product imports	1,608	969	1,057	+ 639	+ 551
Crude Oil Stocks					
Crude oil stocks	350,046	344,105	378,381	+ 5,941	- 28,335

Total U.S. data for the current week's refinery operations, production, stocks and imports are available through a pre-recorded telephone message. The telephone number for this service is area code (202) 457-7147.

NA-Not Available

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U.S. REFINERY OPERATIONS

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Refinery Input	Crude Oil Runs to Distillation Units	Input to Crude Oil Distillation Units	Operable Capacity	% Operated
East Coast	1,248	967	996	1,569	63.5
Appal. No. 1	76	74	74	98	75.5
DISTRICT 1 TOTAL	1,324	1,041	1,070	1,667	64.2
Appal. No. 2	51	47	51	66	77.3
Ind., Ill., Ky.	1,865	1,764	1,774	2,399	73.9
Minn., Wis., Daks.	270	258	264	293	90.1
Okla., Kans., Mo.	665	571	585	858	68.2
DISTRICT 2 TOTAL	2,851	2,640	2,674	3,616	73.9
Inland Texas	537	463	485	592	81.9
Texas Gulf Coast	2,980	2,700	2,796	4,164	67.1
La. Gulf Coast	2,092	1,844	1,902	2,748●	69.2●
N. La. and Ark.	188	166	181	314	57.6
New Mexico	92	79	83	117	70.9
DISTRICT 3 TOTAL	5,889	5,252	5,447	7,935●	68.6●
DISTRICT 4 TOTAL	398	369	374	553	67.6
DISTRICT 5 TOTAL	2,128	1,998	2,014	3,083	65.3
TOTAL U.S.	12,590	11,300	11,579	16,854	68.7
TOTAL U.S. Weeks Ended:					
APR. 1, 1983	12,717	11,170	11,514	16,854●	68.3●
APR. 9, 1982	12,513	11,390	11,708	17,492	66.9
DISTRICTS 1–4 Weeks Ended:					
APR. 8, 1983	10,462	9,302	9,565	13,771	69.5
APR. 1, 1983	10,630	9,287	9,597	13,771●	69.7●
APR. 9, 1982	10,417	9,351	9,615	14,408	66.7

API WEEKLY STATISTICAL BULLETIN
Week Ended *APRIL* 8, 1983

U.S. REFINERY OUTPUT

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline		Jet Fuel		Distillate Fuel Oil[2]	Residual Fuel Oil
		Finished Leaded	Finished Unleaded	Naphtha Type	Kerosine Type		
East Coast	590	281	309	2	33	190	118
Appal. No. 1	29	19	10	1	--	17	5
DISTRICT 1 TOTAL	619	300	319	3	33	207	123
Appal. No. 2	32	15	17	2	5	8	1
Ind., Ill., Ky.	1,122	508	614	17	121	302	94
Minn., Wis., Daks.	156	97	59	4	6	57	6
Okla., Kans., Mo.	381	248	133	7	26	146	11
DISTRICT 2 TOTAL	1,691	868	823	30	158	513	112
Inland Texas	219	114	105	25	27	104	12
Texas Gulf Coast	1,340	436	904	38	182	563	203
La. Gulf Coast	1,073	478	595	9	230	279	172
N. La. and Ark.	71	25	46	4	--	47	10
New Mexico	23	17	6	12	1	22	3
DISTRICT 3 TOTAL	2,726	1,070	1,656	88	440	1,015	400
DISTRICT 4 TOTAL	216	100	116	11	17	107	8
DISTRICT 5 TOTAL	930	426	504	35	233	289	364
TOTAL U.S.	6,182	2,764	3,418	167	881	2,131	1,007
TOTAL U.S. Weeks Ended:							
APR. 1, 1983	6,320	2,923	3,397	185	860	2,119	899
APR. 9, 1982	5,827	*N/A*	*N/A*	218	887	2,400	1,073
DISTRICTS 1-4 Weeks Ended:							
APR. 8, 1983	5,252	2,338	2,914	132	648	1,842	643
APR. 1, 1983	5,346	2,508	2,838	152	608	1,875	621
APR. 9, 1982	4,911	*N/A*	*N/A*	163	649	2,070	691

[1]Total motor gasoline is equal to the sum of finished leaded and finished unleaded motor gasoline.

[2]Includes Grade No. 4 fuel oil.

NA-Not Available

API WEEKLY STATISTICAL BULLETIN
Week Ended *APRIL* 8, 1983

STOCKS OF SELECTED PRODUCTS

(In thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline			Jet Fuel		Distillate Fuel Oil[2]	Residual Fuel Oil	Unfinished Oils
		Finished Leaded	Finished Unleaded	Blending Components	Naphtha Type	Kerosine Type			
New England	5,137	2,488	2,649	--	229	686	5,633	1,946	--
Central Atlantic	26,201	11,050	11,874	3,277	595	4,878	21,353	15,197	12,987
Lower Atlantic	25,837	13,909	11,659	269	305	4,683	11,423	3,234	331
DISTRICT 1 TOTAL	57,175	27,447	26,182	3,546	1,129	10,247	38,409	20,377	13,318
DISTRICT 2 TOTAL	68,855	28,736	29,422	10,697	1,446	7,540	37,996	4,065	18,246
DISTRICT 3 TOTAL	65,580	22,329	24,378	18,873	2,435	10,863	28,859	13,022	48,725
DISTRICT 4 TOTAL	8,623	3,308	1,869	3,446	375	778	3,133	417	2,632
DISTRICT 5 TOTAL	27,694	9,163	10,802	7,729	1,985	6,228	12,331	9,586	27,207
TOTAL U.S.	227,927	90,983	92,653	44,291	7,370	35,656	120,728	47,467	110,128
TOTAL U.S.									
Weeks Ended:									
APR. 1, 1983	233,798	93,264	95,261	45,273	7,868	36,368	127,106	47,466	108,132
APR. 9, 1982	247,788	*N/A*	96,207	*N/A*	6,686	35,547	122,151	58,371	118,426
DISTRICTS 1-4									
Weeks Ended:									
APR. 8, 1983	200,233	81,820	81,851	36,562	5,385	29,428	108,397	37,881	82,921
APR. 1, 1983	205,523	84,236	85,028	36,259	5,638	30,718	115,344	37,525	81,167
APR. 9, 1982	218,860	*N/A*	86,557	*N/A*	5,340	28,096	111,107	48,195	92,366

[1]Total motor gasoline stocks is equal to the sum of finished leaded stocks, finished unleaded stocks and motor gasoline blending components.

[2]Includes Grade No. 4 fuel oil.

NA-Not Available

WEEKLY STATISTICAL BULLETIN
Week Ended *APRIL* 8, 1983

ESTIMATED DOMESTIC PRODUCTION OF CRUDE OIL (INCLUDING LEASE CONDENSATE), IMPORTS AND STOCKS OF CRUDE OIL

(In thousands of 42-gallon barrels)

Weeks Ended:	Estimated Domestic Production[1] API Monthly	Estimated Domestic Production[1] Latest Dept. of Energy *NOV* 1982	Crude Oil Imports[1] Total	Crude Oil Imports[1] From Canada	Crude Oil Stocks By Location[1]
	---------- Daily Average ----------				
DISTRICTS 1-4 TOTAL					
APR. 8, 1983	5,881.4	5,907.0	2,189	190	264,019
APR. 1, 1983	5,902.9●	--	2,250	192	266,187
MAR. 25, 1983	5,902.9●	--	2,278	183	269,432
MAR. 18, 1983	5,902.9●	--	1,660	220	270,470
DISTRICT 5 TOTAL					
APR. 8, 1983	2,829.0	2,776.0	131	--	86,027 *
APR. 1, 1983	2,826.2●	--	93	28	77,918
MAR. 25, 1983	2,826.2●	--	79	14	84,619
MAR. 18, 1983	2,826.2●	--	62	29	85,819
TOTAL U.S.					
APR. 8, 1983	8,710.4	8,683.0	2,320	190	350,046 *
APR. 1, 1983	8,729.1●	--	2,343	220	344,105
MAR. 25, 1983	8,729.1●	--	2,357	197	354,051
MAR. 18, 1983	8,729.1●	--	1,722	249	356,289
APR. 9, 1982	8,608.0	--	2,510	156	378,381

*INCLUDES 29,633 BBLS. OF ALASKAN CRUDE OIL IN TRANSIT BY WATER.

LOCATION OF CRUDE OIL STOCKS[1]

(In thousands of 42-gallon barrels)

Location	District 1	District 2	District 3	District 4	Districts 1–4	District 5	Total U.S.
Weeks Ended:							
APR. 8, 1983	15,948	78,005	153,973	16,093	264,019	86,027 *	350,046 *
APR. 1, 1983	14,543	81,192	154,722	15,730	266,187	77,918	344,105
APR. 9, 1982	21,653	84,489	167,771	15,482	289,395	88,986	378,381

[1]See definitional notes, Page 6.

API WEEKLY STATISTICAL BULLETIN
Week Ended *APRIL* 8, 1983

IMPORTS OF PETROLEUM PRODUCTS

(Daily averages in thousands of 42-gallon barrels)

	Total Motor Gasoline[1]	Motor Gasoline: Finished Leaded	Motor Gasoline: Finished Unleaded	Jet Fuel: Naphtha Type	Jet Fuel: Kerosine Type	Distillate Fuel Oil[2]	Residual Fuel Oil	L.P.G.	Unfinished Oil[3]	Other	Total
New England	85	58	27	--	--	--	122	15	--	--	222
Central Atlantic	91	62	29	--	10	35	295	--	159	21	611
Lower Atlantic	--	--	--	--	--	--	187	--	--	--	187
DISTRICT 1 TOTAL											
APR. 8, 1983	176	120	56	--	10	35	604	15	159	21	1,020
APR. 1, 1983	162	76	86	--	--	--	652	2	8	3	827
MAR. 25, 1983	149	98	51	--	17	20	575	9	16	62	848
MAR. 18, 1983	164	113	51	--	16	42	644	15	9	180	1,070
DISTRICTS 2-4 TOTAL											
APR. 8, 1983	4	4	--	--	--	--	91	203	113	118	529
APR. 1, 1983	--	--	--	--	--	--	--	73	47	--	120
MAR. 25, 1983	--	--	--	--	--	3	40	263	154	24	484
MAR. 18, 1983	2	1	1	--	--	4	65	252	179	17	519
DISTRICT 5 TOTAL											
APR. 8, 1983	21	14	7	--	--	7	11	15	--	5	59
APR. 1, 1983	2	1	1	--	--	7	10	3	--	--	22
MAR. 25, 1983	24	15	9	--	--	7	10	12	--	9	62
MAR. 18, 1983	68	59	9	--	--	7	15	18	--	8	116
TOTAL U.S.	201	138	63	--	10	42	706	233	272	144	1,608
TOTAL U.S. Weeks Ended:											
APR. 1, 1983	164	77	87	--	--	7	662	78	55	3	969
MAR. 25, 1983	173	113	60	--	17	30	625	284	170	95	1,394
MAR. 18, 1983	234	173	61	--	16	53	724	285	188	205	1,705
APR. 9, 1982	166	*N/A*	65	--	16	41	444	163	217	8	1,057

[1]Total motor gasoline imports is equal to the sum of finished leaded imports and finished unleaded imports.

[2]Includes Grade No. 4 fuel oil.

[3]See definitional notes, Page 6.

NA-Not Available

DEFINITIONAL NOTES

Page 3—Stocks of Selected Products

The inventories shown are stocks located at refineries, bulk terminals, and in pipelines and include stocks held by independent bulk terminal operators. These inventories include stocks not available for shipment, those available for current shipment, and those held in reserve for shipment during the high consuming season as a supplement to then current production. Stocks not available are those required for processing, held in tank bottoms, in pipeline fill, and in other equipment in order to assure continuous operations.

Stocks of unleaded and leaded motor gasoline represent only finished motor gasoline located at refineries, pipelines and bulk terminals. A large portion of motor gasoline stocks at refineries consists of components which may be blended or compounded to produce either finished leaded or unleaded motor gasoline. Consequently, these stocks cannot be classified as either finished leaded or unleaded motor gasoline. The sum of finished leaded and unleaded motor gasoline stocks plus the component stocks equals total motor gasoline stocks.

Pages 3 and 5—Stocks and Imports of Petroleum Products

District 1 is composed of three areas which are described by the Department of Energy as follows:

New England—Maine, New Hampshire, Vermont, Massachusetts, Rhode Island, and Connecticut.
Central Atlantic—New York, New Jersey, Pennsylvania, Delaware, Maryland, and the District of Columbia.
Lower Atlantic—Virginia, West Virginia, North Carolina, South Carolina, Georgia, and Florida.

Page 4—Estimated Domestic Production

Monthly production represents an API estimate as of the first week of the month. This estimate may be revised at a subseguent date as more current information is received.

Crude Oil Imports

Refinery receipts of foreign origin.
The Total of crude oil imports includes receipts from Canada.
Data do not include oil imported for the Strategic Petroleum Reserve.

Crude Oil Stocks by Location

Producer's stocks on leases are included.
Data do not include crude oil stocks held in the Strategic Petroleum Reserve.

Pages 4 and 5—Imports of Crude Oil and Petroleum Products

The estimates of imports published by the API are based on data supplied by reporting companies. These data exclude imports into Puerto Rico and the Virgin Islands but include shipments from Puerto Rico and the Virgin Islands to the U.S. mainland as imports. API classifies all withdrawals from bonded storage as imports.

Imports of unfinished oils represent refinery receipts of foreign origin.

INTERPRETIVE NOTES

Definitions used by the API throughout the Weekly Statistical Bulletin are the same as those used by the Department of Energy in its monthly and annual Petroleum Statements.

Unleaded gasoline is gasoline containing not more than 0.05 gram of lead per gallon and not more than 0.005 gram of phosphorus per gallon.

Data presented in the Bulletin are for the week ended 7 a.m. Friday. The date specified should not be considered as part of that week when calculating a month's total for production or the interpolation of a month's-end stock figure as of midnight of the last day of the month. *Example: a stock figure for a week ended 7 a.m. on the first of the month should be considered to be as of midnight of the previous month's last day.*

Totals for the U.S. published in the Bulletin exclude data for Puerto Rico, Virgin Islands, and other non-contiguous territories.

Data published in the Weekly Statistical Bulletin are estimates made by the API Statistics Department based on data collected from reporting companies.

Data for the corresponding week of last year are from the published Bulletin for that week and are not adjusted to reflect subsequently published DOE monthly data. Final monthly data are available in the DOE Monthly Petroleum Statement.

ESTIMATED DAILY AVERAGE PRODUCTION OF CRUDE OIL AND LEASE CONDENSATE

(In thousands of 42—gallon barrels)

	API Estimated Production		Dept. of Energy
	March 1983	February 1983	Nov. 1982
Florida	65.0	65.0	63.0
New York-Pennsylvania	12.0	12.0	12.0
Virginia	-	-	-
West Virginia	8.0	8.0	10.0
Illinois	83.0	83.0	82.0
Indiana	13.0	13.0	13.0
Kansas	198.5	197.0	195.0
Kentucky	18.4	18.4	18.0
Michigan	85.0	86.0	88.0
Missouri-Tennessee	4.0	4.0	4.0
Nebraska	18.0	18.0	18.0
Ohio	37.0	37.0	37.0
Oklahoma	432.0	426.0	440.0
North Dakota	139.5	138.0	137.0
South Dakota	3.0	3.0	3.0
Alabama	56.0	54.0	57.0
Arkansas	52.0	52.0	52.0
Mississippi	88.0	88.0	89.0
New Mexico-So. East	191.0	191.0	184.0
New Mexico-Other	15.0	17.5	17.0
North Louisiana	98.0	98.0	97.0
South Louisiana	1,191.0	1,190.0	1,193.0
Total Louisiana	1,289.0	1,288.0	1,290.0
Texas			
District 1	70.0	68.0	68.0
District 2	112.0	105.0	113.0
District 3	370.0	362.0	370.0
District 4	76.0	74.0	76.0
District 5	21.0	19.0	22.0
District 6, East Texas Field	143.0	142.0	144.0
Other	115.0	112.0	115.0
District 7-B	95.0	86.0	92.0
District 7-C	100.0	88.0	102.0
District 8 and 8-A	1,272.0	1,267.0	1,273.0
District 9	105.0	95.0	106.0
District 10	55.0	53.0	56.0
Total Texas	2,534.0	2,471.0	2,537.0
Colorado	83.0	82.0	83.0
Montana	84.5	83.0	84.0
Utah	65.0	63.0	65.0
Wyoming	329.0	329.0	329.0
Total Dists. 1-4	5,902.9	5,826.9	5,907.0
Alaska	1,728.2	1,710.2	1,666.0
Arizona	1.0	1.0	1.0
California	1,095.0	1,114.0	1,107.0
Nevada	2.0	2.0	2.0
Total Dist. 5	2,826.2	2,827.2	2,776.0
Total U.S.	8,729.1	8,654.1	8,683.0

TOTAL MOTOR GASOLINE STOCKS

	NEW ENG.	CENTRAL	LOWER	DIST. 1	DIST. 2	DIST. 3	DIST. 4	DIST. 5	TOTAL US	DIST. 1-4
7JAN83	6,807	33,085	28,806	68,698	72,481	68,370	8,899	31,142	249,590	218,448
14JAN83	6,629	33,772	28,011	68,412	74,583	67,133	9,171	31,585	250,884	219,299
21JAN83	6,885	33,981	28,127	68,993	74,051	66,465	9,074	31,245	249,828	218,583
28JAN83	7,329	34,075	28,941	70,345	74,783	64,801	9,451	30,922	250,302	219,380
4FEB83	7,101	34,641	28,207	69,949	74,517	66,552	9,526	30,820	251,364	220,544
11FEB83	6,733	34,451	28,530	69,714	76,013	65,489	10,016	31,074	252,306	221,232
18FEB83	6,401	34,119	27,121	67,641	76,419	66,386	9,947	31,232	251,625	220,393
25FEB83	6,572	34,072	26,302	66,946	75,602	68,942	9,778	31,005	252,273	221,268
4MAR83	6,111	32,727	26,097	64,935	77,102	70,209	9,831	31,400	253,477	222,077
11MAR83	6,173	31,072	26,221	63,466	77,736	68,220	10,021	30,002	249,445	219,443
18MAR83	5,812	29,239	26,998	62,049	73,499	66,976	9,853	29,588	241,965	212,377
25MAR83	5,371	27,623	26,127	59,121	72,129	67,973	9,573	29,202	237,998	208,796
1APR83	5,227	27,151	25,302	57,680	68,943	69,524	9,376	28,275	233,798	205,523

LEADED MOTOR GASOLINE STOCKS

	NEW ENG.	CENTRAL	LOWER	DIST. 1	DIST. 2	DIST. 3	DIST. 4	DIST. 5	TOTAL US	DIST. 1-4
7JAN83	3,394	13,771	13,701	30,866	34,351	25,467	4,128	12,754	107,566	94,812
14JAN83	3,166	14,241	13,527	30,934	35,032	24,864	4,045	12,617	107,492	94,875
21JAN83	3,589	13,272	13,255	30,116	35,277	23,120	4,520	11,935	104,968	93,033
28JAN83	3,684	14,423	13,706	31,813	34,989	23,290	4,966	11,195	106,253	95,058
4FEB83	3,528	14,351	13,094	30,973	35,576	23,612	4,531	11,481	106,173	94,692
11FEB83	3,464	14,080	12,786	30,330	34,107	24,477	4,720	11,481	105,115	93,634
18FEB83	3,408	14,131	13,610	31,149	35,147	22,910	4,587	11,078	104,871	93,793
25FEB83	3,170	13,662	13,118	29,950	33,568	24,878	4,856	10,732	103,984	93,252
4MAR83	2,993	12,659	12,790	28,442	35,585	24,421	4,859	11,564	104,871	93,307
11MAR83	3,135	12,184	12,758	28,077	34,672	24,057	4,846	9,707	101,359	91,652
18MAR83	2,810	11,248	13,444	27,502	33,092	23,773	4,083	9,577	98,027	88,450
25MAR83	2,389	10,158	12,639	25,186	33,459	23,903	4,107	9,796	96,451	86,655
1APR83	2,392	10,076	12,218	24,686	30,962	24,253	4,335	9,028	93,264	84,236

UNLEADED MOTOR GASOLINE STOCKS

	NEW ENG.	CENTRAL	LOWER	DIST. 1	DIST. 2	DIST. 3	DIST. 4	DIST. 5	TOTAL US	DIST. 1-4
7JAN83	3,413	14,200	15,105	32,718	29,165	25,903	2,190	11,784	101,760	89,976
14JAN83	3,463	15,049	14,484	32,996	29,773	25,384	2,281	11,910	102,344	90,434
21JAN83	3,296	14,849	14,872	33,017	30,432	25,682	2,348	11,966	103,445	91,479
28JAN83	3,645	14,673	15,223	33,541	29,948	24,791	2,344	11,466	102,090	90,624
4FEB83	3,573	15,051	15,094	33,718	29,709	25,040	2,395	11,236	102,098	90,862
11FEB83	3,269	15,109	15,719	34,097	30,628	24,350	2,468	11,105	102,648	91,543
18FEB83	2,993	15,218	13,489	31,700	30,885	24,626	2,330	10,968	100,509	89,541
25FEB83	3,402	15,714	12,945	32,061	30,767	24,541	2,321	10,561	100,251	89,690
4MAR83	3,118	15,782	13,001	31,901	31,241	24,459	2,318	10,647	100,566	89,919
11MAR83	3,038	14,974	13,143	31,155	31,441	24,854	2,798	10,360	100,608	90,248
18MAR83	3,002	13,826	13,170	29,998	29,531	24,978	2,647	10,466	97,620	87,154
25MAR83	2,982	12,913	13,117	29,012	28,933	25,342	2,714	9,751	95,752	86,001
1APR83	2,835	12,924	12,715	28,474	27,896	26,245	2,413	10,233	95,261	85,028

MOTOR GASOLINE BLENDING COMPONENT STOCKS

	NEW ENG.	CENTRAL	LOWER	DIST. 1	DIST. 2	DIST. 3	DIST. 4	DIST. 5	TOTAL US	DIST. 1-4
7JAN83		5,114		5,114	8,965	17,000	2,581	6,604	40,264	33,660
14JAN83		4,482		4,482	9,778	16,885	2,845	7,058	41,048	33,990
21JAN83		5,860		5,860	8,342	17,663	2,206	7,344	41,415	34,071
28JAN83		4,979	12	4,991	9,846	16,720	2,141	8,261	41,959	33,698
4FEB83		5,239	19	5,258	9,232	17,900	2,600	8,103	43,093	34,990
11FEB83		5,262	25	5,287	11,278	16,662	2,828	8,488	44,543	36,055
18FEB83		4,770	22	4,792	10,387	18,850	3,030	9,186	46,245	37,059
25FEB83		4,696	239	4,935	11,267	19,523	2,601	9,712	48,038	38,326
4MAR83		4,286	306	4,592	10,276	21,329	2,654	9,189	48,040	38,851
11MAR83		3,914	320	4,234	11,623	19,309	2,377	9,935	47,478	37,543
18MAR83		4,165	384	4,549	10,876	18,225	3,123	9,545	46,318	36,773
25MAR83		4,552	371	4,923	9,737	18,728	2,752	9,655	45,795	36,140
1APR83		4,151	369	4,520	10,085	19,026	2,628	9,014	45,273	36,259

JET FUEL NAPHTHA STOCKS

	NEW ENG.	CENTRAL	LOWER	DIST. 1	DIST. 2	DIST. 3	DIST. 4	DIST. 5	TOTAL US	DIST. 1-4
7JAN83	119	1,675	151	1,945	1,285	2,626	320	1,940	8,116	6,176
14JAN83	193	1,276	287	1,756	1,417	2,484	339	1,784	7,780	5,996
21JAN83	276	847	192	1,315	1,380	2,486	352	1,632	7,165	5,533
28JAN83	256	807	353	1,416	1,662	2,276	371	1,624	7,349	5,725
4FEB83	265	856	363	1,484	1,735	2,404	366	1,821	7,810	5,989
11FEB83	22	895	358	1,275	1,514	2,404	394	1,802	7,389	5,587
18FEB83	165	939	348	1,452	1,415	2,474	360	1,991	7,692	5,701
25FEB83	249	854	240	1,343	1,435	2,295	333	1,902	7,308	5,406
4MAR83	272	899	247	1,418	1,527	2,116	296	1,936	7,293	5,357
11MAR83	263	1,059	345	1,667	1,503	2,031	312	2,045	7,558	5,513
18MAR83	302	821	379	1,502	1,492	1,943	367	1,948	7,252	5,304
25MAR83	360	736	454	1,550	1,588	2,121	474	2,167	7,900	5,733
1APR83	260	1,076	347	1,683	1,398	2,177	380	2,230	7,868	5,638

JET FUEL KEROSINE STOCKS

	NEW ENG.	CENTRAL	LOWER	DIST. 1	DIST. 2	DIST. 3	DIST. 4	DIST. 5	TOTAL US	DIST. 1-4
7JAN83	775	5,233	4,492	10,500	7,124	9,847	700	5,499	33,670	28,171
14JAN83	553	4,232	4,231	9,016	7,387	10,060	725	6,039	33,227	27,188
21JAN83	681	4,098	4,918	9,697	7,467	10,147	647	5,878	33,836	27,958
28JAN83	810	4,422	4,293	9,525	7,444	11,003	675	5,878	34,525	28,647
4FEB83	698	4,148	4,498	9,344	7,771	9,913	700	5,960	33,688	27,728
11FEB83	720	4,387	4,442	9,549	7,241	10,115	645	6,013	33,563	27,550
18FEB83	690	4,266	4,367	9,323	7,689	10,459	585	6,065	34,121	28,056
25FEB83	713	4,153	4,541	9,407	8,044	10,224	626	5,890	34,191	28,301
4MAR83	640	4,430	4,254	9,324	7,385	11,341	639	5,955	34,644	28,689
11MAR83	591	4,070	4,104	8,765	7,401	11,139	654	6,393	34,352	27,959
18MAR83	882	3,916	4,271	9,069	7,360	11,637	647	6,314	35,027	28,713
25MAR83	686	4,194	4,495	9,375	7,213	12,283	506	5,786	35,163	29,377
1APR83	835	4,802	4,499	10,136	7,409	12,463	710	5,650	36,368	30,718

DISTILLATE STOCKS

	NEW ENG.	CENTRAL	LOWER	DIST. 1	DIST. 2	DIST. 3	DIST. 4	DIST. 5	TOTAL US	DIST. 1-4
7JAN83	15,739	48,237	17,420	81,396	51,614	35,768	3,882	12,975	185,635	172,660
14JAN83	15,746	46,206	18,013	79,965	51,305	34,222	4,126	13,267	182,885	169,618
21JAN83	14,343	45,513	16,685	76,541	50,448	33,182	4,139	12,935	177,245	164,310
28JAN83	13,340	41,964	15,837	71,141	48,787	32,867	4,119	13,368	170,282	156,314
4FEB83	12,665	41,151	15,253	69,069	48,406	32,096	4,210	12,839	166,620	153,781
11FEB83	11,619	37,160	14,466	63,245	48,997	31,123	4,058	12,769	160,192	147,423
18FEB83	10,422	34,542	14,606	59,570	47,460	32,251	4,109	12,933	156,323	143,390
25FEB83	10,557	32,086	15,195	57,838	47,669	30,475	3,910	12,769	152,661	139,892
4MAR83	9,698	30,295	15,111	55,104	47,796	28,749	3,960	13,157	148,766	135,609
11MAR83	9,212	28,640	13,743	51,595	46,190	29,753	3,926	13,033	144,497	131,464
18MAR83	7,829	25,956	13,201	46,986	44,976	28,698	3,875	12,668	137,203	124,535
25MAR83	6,835	25,257	12,840	44,932	43,346	29,873	3,583	12,364	134,098	121,734
1APR83	6,154	23,322	12,178	41,654	41,165	29,215	3,310	11,762	127,106	115,344

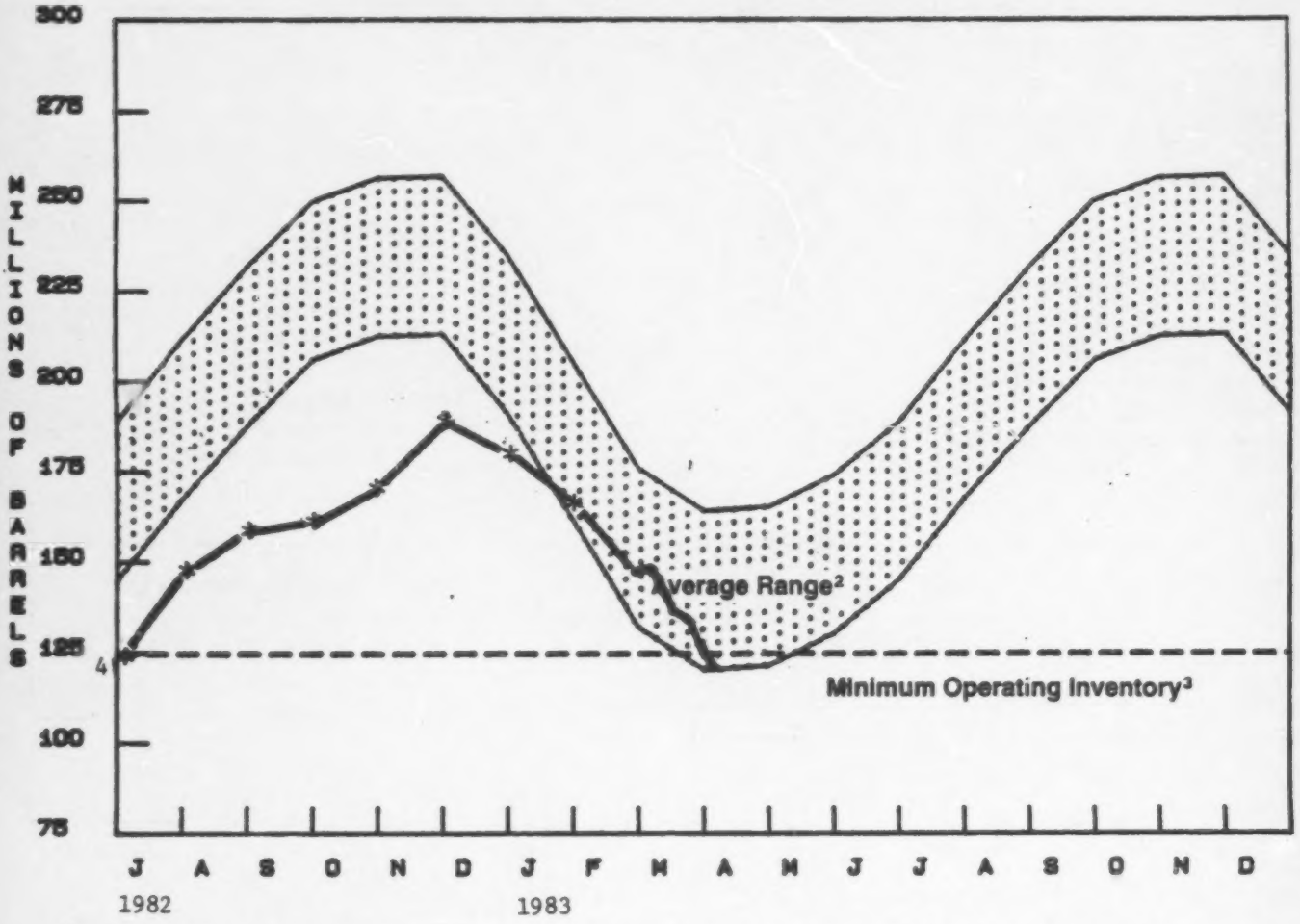
RESIDUAL STOCKS

	NEW ENG.	CENTRAL	LOWER	DIST. 1	DIST. 2	DIST. 3	DIST. 4	DIST. 5	TOTAL US	DIST. 1-4
7JAN83	2,952	27,753	5,883	36,588	5,882	15,924	552	10,316	69,262	58,946
14JAN83	3,008	26,924	5,632	35,564	5,874	15,044	506	9,702	66,690	56,988
21JAN83	2,685	25,968	5,893	34,546	5,758	15,833	569	10,177	66,883	56,706
28JAN83	1,989	23,351	4,942	30,282	5,461	14,776	478	8,684	59,681	50,997
4FEB83	1,998	24,108	4,533	30,639	5,331	16,560	518	8,411	61,459	53,048
11FEB83	1,964	23,391	4,094	29,449	5,171	15,710	446	9,063	59,839	50,776
18FEB83	2,037	20,328	3,737	26,102	5,113	14,324	416	8,221	54,176	45,955
25FEB83	1,936	16,642	7,077	25,655	5,088	14,851	373	9,161	55,128	45,967
4MAR83	2,070	19,658	3,391	25,119	4,962	14,573	369	9,629	54,652	45,023
11MAR83	2,089	20,267	4,219	26,575	4,781	14,330	382	9,280	55,348	46,068
18MAR83	2,046	18,514	3,644	24,204	4,416	12,478	376	9,285	50,759	41,474
25MAR83	2,356	16,607	3,695	22,658	4,409	12,067	394	10,160	49,688	39,528
1APR83	2,311	14,772	3,834	20,917	4,174	12,059	375	9,941	47,466	37,525

CRUDE OIL STOCKS

	DIST.1	DIST. 2	DIST. 3	DIST. 4	DIST.1-4	DIST. 5	TOTAL US
7JAN83	18,483	77,504	164,930	13,099	274,016	75,950	349,866
14JAN83	17,091	78,308	167,404	13,845	276,648	85,507	362,155
21JAN83	18,405	79,445	165,930	14,277	278,057	83,388	361,445
28JAN83	20,234	76,853	166,585	14,850	278,522	85,118	363,640
4FEB83	18,655	78,037	167,086	14,500	278,278	80,505	358,783
11FEB83	17,067	78,672	170,443	14,579	280,761	81,862	362,623
18FEB83	19,684	80,102	169,633	15,634	285,053	84,139	369,192
25FEB83	17,449	80,901	165,737	16,176	280,263	85,087	365,350
4MAR83	15,695	81,727	160,271	16,208	273,901	85,569	359,470
11MAR83	16,270	82,364	158,672	15,858	273,164	86,316	359,480
18MAR83	15,550	81,505	157,727	15,689	270,471	85,819	356,290
25MAR83	14,494	81,019	158,058	15,861	269,432	84,619	354,051
1APR83	14,543	81,192	154,722	15,730	266,187	77,918	344,105

Distillate Fuel Oil Stocks at Primary Level[1] [5]



[1]Product Stocks at the Primary Level include those held at refineries, in pipelines, and at major bulk terminals.

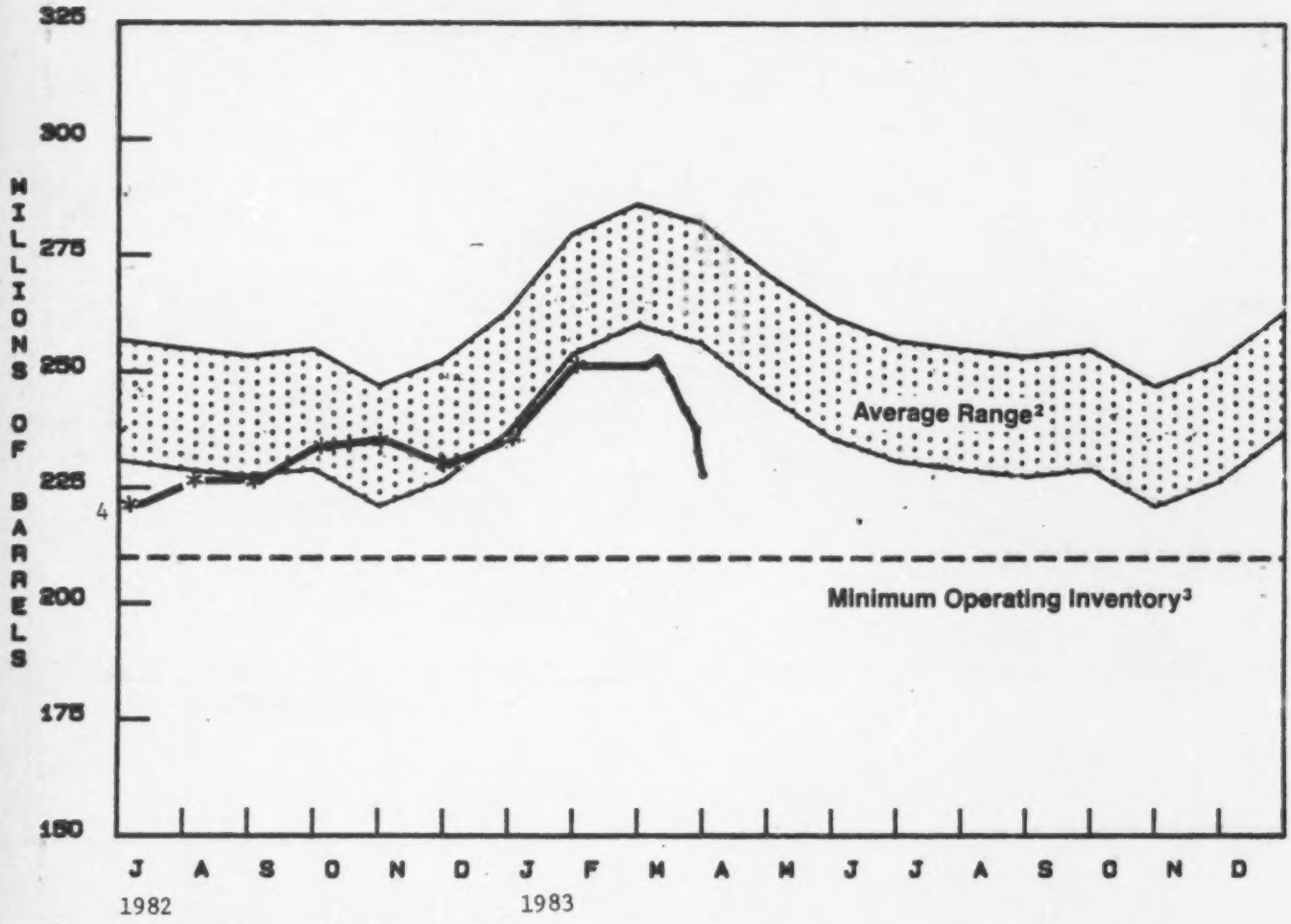
[2]Average level and width of average range, estimated by DOE, are based on three years of monthly data: July 1979-June 1982. The seasonal pattern is based on seven years of monthly data: January 1975-December 1981.

[3]The National Petroleum Council defines the Minimum Operating Inventory as the minimum level required for routine operation. By their definition, runouts and shortages would occur if inventory levels fall below that level.

[4]Source: *— EIA, Energy Data Reports, "Petroleum Statement, Monthly."
•— API, "Weekly Statistical Bulletin."

[5]The average level, width of average range and minimum operating inventory level are all based on historical data. Recent structural changes in demand patterns, operating units and logistical systems appear to have altered the basic requirements for petroleum distribution and indicated levels may now be overstated.

Motor Gasoline Stocks at Primary Level[1,5]



[1]Product Stocks at the Primary Level include those held at refineries, in pipelines, and at major bulk terminals.

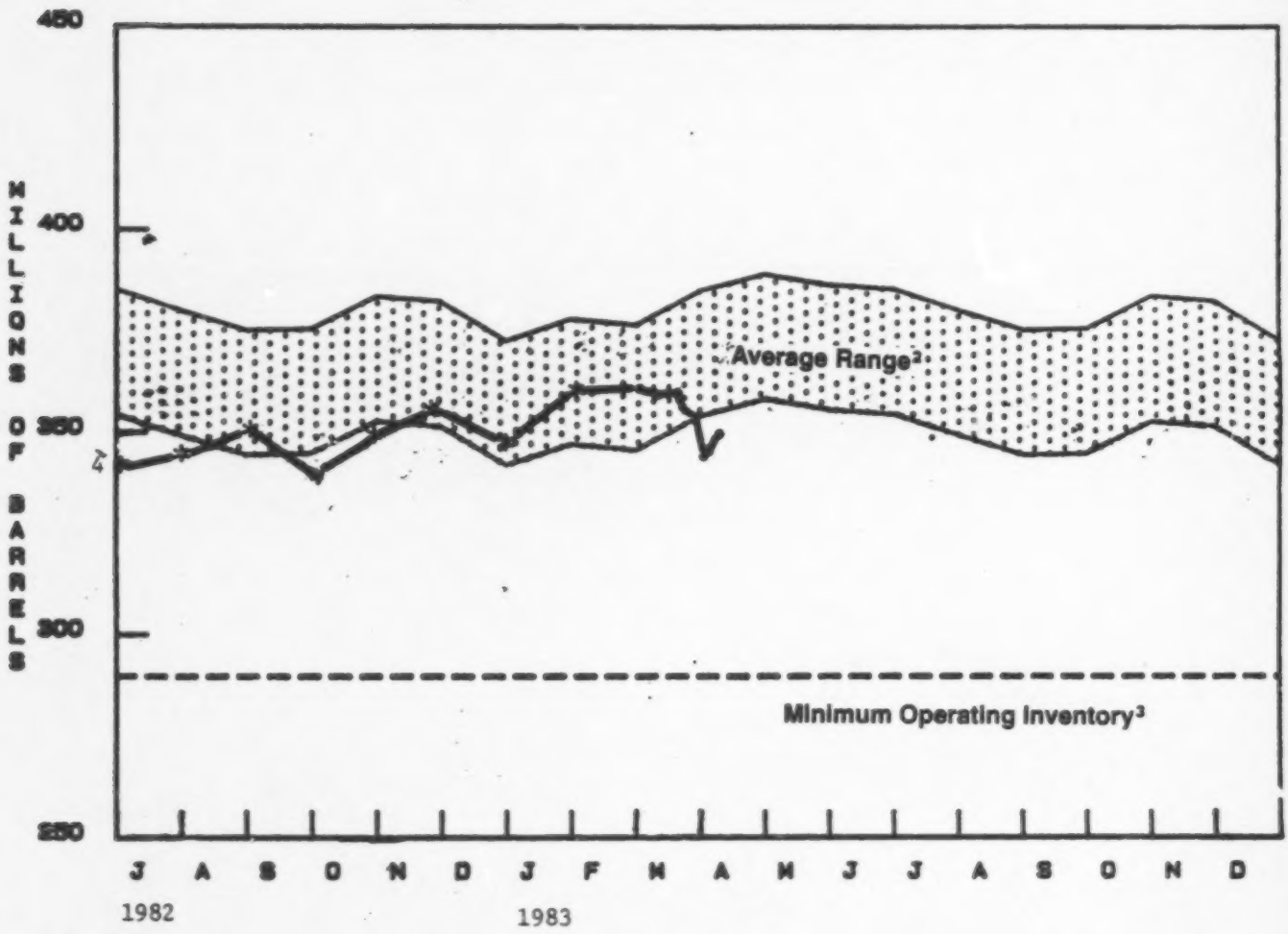
[2]Average level and width of average range, estimated by DOE, are based on three years of monthly data: July 1979-June 1982. The seasonal pattern is based on seven years of monthly data: January 1975-December 1981.

[3]The National Petroleum Council defines the Minimum Operating Inventory as the minimum level required for routine operation. By their definition, runouts and shortages would occur if inventory levels fall below that level.

[4]Source: *— EIA, Energy Data Reports, "Petroleum Statement, Monthly."
•— API, "Weekly Statistical Bulletin."

[5]The average level, width of average range and minimum operating inventory level are all based on historical data. Recent structural changes in demand patterns, operating units and logistical systems appear to have altered the basic requirements for petroleum distribution and indicated levels may now be overstated.

Crude Oil Stocks at Primary Level[1] [5]



[1]Crude Stocks at Primary Levels include those held at refineries, in-transit to refineries, in pipelines, and in lease tanks and do not include those held in the Strategic Petroleum Reserve.

[2]Average level, width of average range, estimated by DOE, and observed minimum are based on three years of monthly data: July 1979-June 1982. The seasonal pattern is based on seven years of monthly data: January-1975-December 1981.

[3]The National Petroleum Council defines the Minimum Operating Inventory as the minimum level required for routine operation. By their definition, runouts and shortages would occur if inventory levels fall below that level.

[4]Source: *— EIA, Energy Data Reports, "Petroleum Statement."
•— API, "Weekly Statistical Bulletin."

[5]The average level, width of average range and minimum operating inventory level are all based on historical data. Recent structural changes in demand patterns, operating units and logistical systems appear to have altered the basic requirements for petroleum distribution and indicated levels may now be overstated.